ORIGINAL N.H.P.U.C. Case No. <u>D9 13-063</u> Exhibit No.______ Witness Pane 3

Granite State Electric Company Settlement Agreement on Step Adjustment and Rate Case Expenses Rates Effective December 1, 2014

1(11655)			Step Adjustment	May 1, 2015		December 1, 2014
	FREMOVE FROM FILE	November 1, 2014 Base Distribution	Proposed Distribution	Proposed Base Distribution	Reduction To Rates	Proposed Base Distribution
Rate Class	Distribution Rate Component	<u>Charges</u> (a)	Decrease (b)	Charges (c)	12/1/14 - 4/30/15 (d)	<u>Charges</u> (e)
D .	Customer Charge	\$11.81	-1.13%	\$11.67		\$11.67
	lst 250 kWh	\$0.03187	-1.13%	\$0,03151	(\$0.00087)	\$0.03064
	Excess 250 kWh	\$0.04787	-1.13%	\$0.04733	(\$0.00087)	\$0.04646
	Off Peak kWh	\$0.03045	-1.13%	\$0.03010	(\$0.00087)	\$0.02923
	Farm kWh	\$0,03987	-1.13%	\$0.03942	(\$0.00087)	\$0.03855
	D-6 kWh	\$0,03179 (\$6.92)	-1.13% -1.13%	\$0.03143 (\$6.84)	(\$0.00087)	\$0,03056 (\$6.84)
	Interruptible Credit IC-1 Interruptible Credit IC-2	(\$9.90)	-1.13%	(\$9.78)		(\$9.78)
D-10	Customer Charge	\$11.97	-1.13%	\$11.83		\$11.83
	On Peak kWh	\$0.09013	-1.13%	\$0.08911	(\$0.00087)	\$0.08824
	Off Peak kWh	\$0,00077	-1.13%	\$0,00076	(\$0,00087)	(\$0.00011)
G-1	Customer Charge	\$324.29	-1.13%	\$320.63		\$320.63
	Demand Charge	\$6.92	-1.13%	\$6.84	(00.00000)	\$6.84
	On Peak kWh	\$0,00390	-1.13%	\$0.00385	(\$0.00087)	\$0.00298 (\$0.00011)
	Off Peak kWh Credit for High Voltage Delivery > 2.4 kv	\$0.00077 (\$0.39)	-1.13% -1.13%	\$0.00076 (\$0.38)	(\$0.00087)	(\$0.38)
G-2	Customer Charge	\$54.09	-1.13%	\$53.48		\$53.48
G-2	Demand Charge	\$6.97	-1.13%	\$6.89		\$6,89
	All kWh	\$0.00117	-1.13%	\$0.00115	(\$0.00087)	\$0.00028
	Credit for High Voltage Delivery > 2.4 kv	(\$0.39)	-1.13%	(\$0.38)		(\$0.38)
G-3	Customer Charge	\$11.72	-1.13%	\$11.58		\$11.58
	All kWh	\$0.03961	-1.13%	\$0.03916	(\$0.00087)	\$0.03829
	Minimum Charge > 25 kVA	\$2.53	-1.13%	\$2.50		\$2.50
М	Luminaire Charge					
	Description LUM INC RWY 103W	\$104.55	-1,13%	\$103.37		\$103.37
	LUM MV RWY 100W	\$75.67	-1.13%	\$74.81		\$74.81
	LUM MV RWY 175W	\$92.01	-1.13%	\$90.97		\$90.97
	LUM MV RWY 400W	\$174.04	-1.13%	\$172.07		\$172.07
	LUM MV RWY 1000W	\$330.20	-1.13%	\$326.48		\$326.48
	LUM MV FLD 400W	\$192.46	-1.13%	\$190.29		\$190.29
	LUM MV FLD 1000W	\$332.35	-1.13%	\$328.60		\$328.60
	LUM HPS RWY 50W	\$78.32	-1.13%	\$77.43 \$93.88		\$77.43 \$93.88
	LUM HPS RWY 100W LUM HPS RWY 250W	\$94.95 \$166.73	-1.13% -1.13%	\$164.85		\$164,85
	LUM HPS RWY 400W	\$217.26	-1.13%	\$214.81		\$214.81
	LUM HPS FLD 250W	\$168.22	-1.13%	\$166.32		\$166.32
	LUM HPS FLD 400W	\$232.22	-1.13%	\$229,60		\$229.60
	LUM HPS POST 100W	\$109.36	-1.13%	\$108.12		\$108.12
	Pole and Accessory Charge					
	Description			601.04		601.24
	POLE - WOOD	\$92.28	-1.13%	\$91.24 \$94,48		\$91.24 \$94.48
	POLE FIBER PTY <25FT	\$95.56 \$162.09	-1.13% -1.13%	\$160.26		\$160.26
	POLE FIBER RWY <25FT POLE FIBER RWY=>25	\$270.80	-1.13%	\$267.74		\$267.74
	POLE METAL EMBEDDED	\$193.28	-1.13%	\$191,10		\$191.10
	POLE METAL =>25FT	\$232.90	-1.13%	\$230.27		\$230.27
	All kWh	\$0.00000	-1.13%	\$0,00000	(\$0.00087)	(\$0.00087)
Т	Customer Charge	\$11.94	-1.13%	\$11.80		\$11,80
	All kWh	\$0.03514	-1.13%	\$0.03474	(\$0.00087)	\$0.03387
	Interruptible Credit IC-1 Interruptible Credit IC-2	(\$6.92) (\$9.90)	-1.13% -1.13%	(\$6.84) (\$9.78)		(\$6.84) (\$9.78)
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V	Minimum Charge	\$11.76	-1.13%	\$11.62	(ድስ ስስስዎም)	\$11.62 \$0.03922
	Ali kWh	\$0.04055	-1.13%	\$0.04009	(\$0.00087)	30.03922
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Per currently effective tariffs, as of November 1, 2014

⁽a) (b) Step adjustment decrease of \$395,878 divided by the annual revenue per the settlement agreement of \$35,145,289

⁽c) Column (a) x (1+Column (b))

Reduction to distribution rates (12/1/2014 - 4/30/2015) of \$336,386 divided by the rate case settled revenue of estimated 5 month sales of 385,262,258 (d)

⁽e) Column (c) + (d)